

NYISO Consumer Interest Liaison Weekly Summary

July 12 – July 16, 2021

Notices:

- *The **Short-Term Assessment of Reliability for 2021 Quarter 2** has been posted to the following link: [Short-Term Assessment of Reliability for 2021 Quarter 2](#)*
- *As discussed at the July 5, 2021 Class Year 2021 kickoff meeting, below is the **link to the document listing requested BSM exemptions**: [BSM Exemption Requests](#)*
- *The NYISO has **retired the Transmission Services Manual (M-31)** and removed it from the [Manuals, Technical Bulletins & Guides webpage](#). Historic versions of the manual will continue to be preserved and made available to Market Participants as requested. The NYISO has retired the Manual because its contents are redundant and in some cases superseded by more current language in other NYISO materials. Currently applicable content within the Manual can be found in other existing public NYISO resources, including the NYISO's Open Access Transmission Tariff, other Manuals, Technical Bulletins, and Guides.*
- *The **MW count of Incremental Penetration of Resources with Energy Duration Limitations** has been posted to the NYISO Installed Capacity Market (ICAP) webpage under [Markets > Installed Capacity Market \(ICAP\) > Information and Announcements](#), on July 15, 2021. Please be advised, if a Resource or Aggregation wants to change its Energy Duration Limitation election it must inform the NYISO by August 1, 2021 preceding the upcoming 2022/2023 Capability Year.*

Meeting Summaries:

Tuesday, July 13, 2021

**Joint Installed Capacity/Market Issues/Price Responsive Load Working Group
Buyer Side Mitigation Reform Proposal & Capacity Accreditation Considerations**

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.

Michael DeSocio of the NYISO presented the proposal to reform Buyer Side Mitigation (BSM) and Capacity Accreditation Considerations. The NYISO proposed to use resource types currently identified in its tariff that align with the State's Climate Leadership and Community Protection Act (CLCPA) mandates to determine whether a new ICAP Supplier would be subject to a BSM evaluation or otherwise exempted from BSM.

All the resource technologies under consideration; Solar, Wind, Demand Response (DR), and Energy Storage Resources (ESR), have a limited ability to impact ICAP prices. The NYISO believes that with robust capacity accreditation rules that properly value all resources' contribution to resource adequacy, the Installed Capacity market will continue to result in competitive prices with the entry of the identified resource technologies called for in the CLCPA. Whether new resource types or technologies will be subject to BSM Rules will be evaluated by the NYISO and discussed with stakeholders, when it is needed or as requested by stakeholders. Some stakeholders noted that the list of resource types should be all-inclusive so that future clean energy developments are not restricted while waiting for consideration.

The tariff applicable to current capacity contribution rules that were developed prior to the CLCPA requires a review every four years. Mr. DeSocio noted that the existing framework should be improved.

Mr. DeSocio noted feedback received at the meeting and stated that it will be considered for the next BSM dedicated ICAP working group meeting scheduled for August 5, 2021. To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/22967297/20210713%20NYISO%20-%20BSM%20Reforms%20Proposal.pdf/3dfd8184-bfb9-f4c8-e0dc-b2b3c87f25dd>

Wednesday, July 14, 2021

Business Issues Committee

There were no voting issues at this meeting.

Wednesday, July 14, 2021

Budget and Priorities Working Group

Stakeholder Survey Results and NYISO Scoring of 2022 Proposed Market Projects

Brian Hurysz of the NYISO provided the survey scoring results for the 2022 proposed market projects.

Mr. Hurysz reviewed the participation by each sector and compared the 2021 values to 2020 and 2019 values. The 2021 participation rate was higher than recent years. Mr. Hurysz also reviewed the scoring weights by governance sector.

The survey appeal scores for each individual project candidate were provided and discussed with stakeholders. Project candidates that scored as High Appeal by stakeholders include:

- *Internal Controllable Lines*
- *Improving Capacity Accreditation (SOM)*
- *Coordination of Interconnection and Transmission Expansion Study*
- *Hybrid Aggregation Model*
- *Engaging the Demand Side*
- *Dynamic Reserves (SOM)*
- *Grid Services from Renewable Generators*

Mr. Hurysz next provided comments on project candidates received from stakeholders as part of the scoring survey and stakeholders were given the opportunity to discuss any comments of interest.

NYISO scoring was also included in the presentation. Mr. Hurysz explained how the stakeholder scoring is incorporated into the overall scoring. Additional NYISO personnel were available to answer stakeholder questions on the NYISO scoring levels for individual project candidates. The last section of the presentation provided a comparison of the total cost of proposed projects for 2022 to the historical project budgets from recent years.

The next steps in the project prioritization process were reviewed and a timeline was provided.

Comments are encouraged and can be sent to bhurysz@nyiso.com. To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/22991351/02%20Market%20Projects%20Scoring%20Results.pdf/a542dcb4-cc7f-2f57-1520-56e1c78c937a>

NYISO Scoring of 2022 Proposed Enterprise Projects

Brian Hurysz of the NYISO provided the NYISO scoring results for the 2022 proposed enterprise projects. Enterprise projects are projects that are internal to the operation of the NYISO and are not eligible for stakeholder scoring. The presentation of the enterprise project scoring is for informational purposes only.

The highest scoring enterprise projects include:

- *Transactions Modifications and Confirmation Tool*
- *Credit Price Spread Updates Virtual and External Transactions*
- *BTM Solar Demand Forecasting Product Enhancements*
- *System Demand End Use and Electrification Forecasting Enhancements*
- *Web Content Management System Upgrade*

The proposed enterprise projects will be included in the total NYISO project budget recommendation for 2022. To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/22991351/03%202022%20Enterprise%20Projects%20Scoring%20Results.pdf/a2e76692-4f88-7962-aeca-7021876ab69e>

Thursday, July 15, 2021

Operating Committee

Motion #1:

The Operating Committee (OC) hereby approves the Q#776 Greenidge Load Interconnection System Impact Study report as presented and discussed at the July 15, 2021 OC meeting.

Motion passed unanimously by show of hands

Motion #2:

The Operating Committee (OC) hereby approves the Q#1142 Minerva BESS 1 Interconnection System Reliability Impact Study scope as presented and discussed at the July 15, 2021 OC meeting.

Motion passed unanimously by show of hands

Friday, July 16, 2021

Joint Installed Capacity/Market Issues/Price Responsive Load Working Group

FERC Order No. 2222 – NYISO Compliance Review Follow Up

Harris Eisenhardt of the NYISO provided a follow-up to discuss updates to the proposed compliance plan for FERC Order No. 2222, previously presented at the June 17, 2021 MIWG/ICAPWG.

Mr. Eisenhardt reviewed each of the affected requirements and detailed the proposed compliance plans. With consideration of stakeholder input, changes were made to the following areas:

- *Small-Utility Opt-In Requirement*

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.

- *Utility Review Requirement*

It was noted that draft tariff language was posted with the meeting materials for stakeholder review. The NYISO will continue to develop manual language implementation details inclusive of all FERC Order No. 2222 compliance requirements. The FERC Order No. 2222 Compliance filing is due by July 19th, 2021. To see the complete presentation, please go to:

<https://www.nyiso.com/icapwg?meetingDate=2021-07-16>

FERC Filings

July 16, 2021

NYISO filing of a Motion to Intervene and comment on Viridity Waiver request NYISO MST 5.12.11.1 that required a Responsible Interface Party to provide performance data into the NYISO's DRIS in SCR

July 15, 2021

NYISO doc-less Motion to Intervene in FERC's proceeding regarding a Joint Federal-State Task Force on Electric Transmission

July 13, 2021

On behalf of Central Hudson, to supplement the June 30, 2021 Offer of Settlement with a Certificate of Service and to provide a comment date

July 15, 2021

On behalf of Niagara Mohawk, a Small Generator Interconnection Agreement between Niagara Mohawk and Capital Hill Solar LLC., SA No 2641

FERC Orders

July 12, 2021

Letter order accepted Small Generator Interconnection Agreement among the NYISO, NYSEG, and Puckett Solar, SA No 2545, effective April 30, 2021 as requested

ER21-1911-000

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp